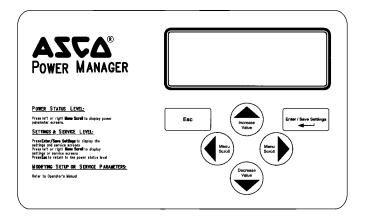
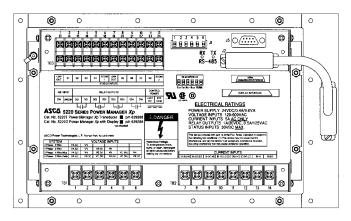
Operator's Manual

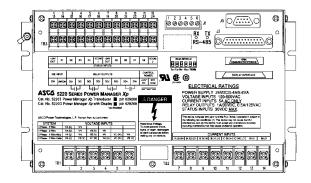
ASCA° 5200 SERIES POWER MANAGER XP



Catalog 5220D Power Manager Display, front view – typical enclosure door mounting.



Rear view – Catalog 5220D Power Manager Transducer attached to the back of the Display.



Catalog 5220T Power Manager Transducer only (without the Display).

Note: The 5200 Series Power Manager Xp is provided with a 7000 Series 7ASLS or 7ASLB usually without the display. Refer to the drawings provided with the switch.

TABLE OF CONTENTS

section-page INTRODUCTION
General Information 1-1
Measurement Conventions 1-3
Measurement Specifications 1-4
Device Ratings 1-5
INSTALLATION
Mounting 2-1
Connections 2-2
Communication Network Connections 2-3
Control Overview
Outline Mounting Drawing 627122
Wiring Diagram 629455
INITIAL SETUP
Password Selection 3-1
Electrical System & Monitored Source 3-2
PT & CT Ratios
Serial Communication Interfaces 3-4, 3-5
Reset Energy Level 3-8
Reset Maximum Demand Level 3-9
Watt Demand Window Size 3-10
Setpoint Output Relay 3-11
KW Demand High / Low Setpoints
and Reset Time Delay 3-12
ODEDATING THE DOWED MANAGES
OPERATING THE POWER MANAGER
Operation 4-1
INDEX back page



DANGER

To avoid possible shock, burns, or death, deenergize all electrical sources before making any connections to the Power Manager.

riangle Caution

The protection provided by the equipment may be impaired if the Power Manager is used in a manner <u>not</u> specified by ASCO.

General Information

The ASCO 5200 Series *Power Manager Xp* collects real–time power system information from ASCO Power Control Systems and 7000 Series Automatic Transfer Switch products (which utilize the Group 5 Controller). The Power Manager is available in two forms: Catalog 5220D (Accessory 85 on an ATS) Power Manager (Display and Transducer) for local data monitoring and control; or Catalog 5220T (Accessory 75 on an ATS) Power Manager Transducer without the display transmits data serially to a remote network management product for collection and analysis.

The *Power Manager Xp* includes a backlit 4–line LCD display and membrane controls. All monitoring and control functions can be done from the front of an enclosure for convenience and safety.

The universal potential transformer inputs on the Power Manager can accommodate the following three phase and single phase bus types:

Three phase – 4 wire WYE system

Three phase – 3 wire Delta system

Single phase – 3 wire system

Single phase – 2 wire system

Monitored & Calculated Data

Set—up parameters as well as the following computed parameters are available both on the local display and through the serial interface:

Line-to-neutral voltages (V_{AN}, V_{BN}, V_{CN})

Line-to-neutral voltage average (V_{AVE})

Line-to-line voltages (VAB, VBC, VCA)

Line-to-line voltage average (VL_{AVE})

Current on each phase (I_A, I_B, I_C)

Current in the neutral conductor (I_N)

Average current (I_{AVE})

Active power, KW per phase and total (WA, WB, WC, WT)

Reactive power, KVAR per phase and total

(VAR_A, VAR_B, VAR_C, VAR_T)

Apparent power, KVA per phase and total (VA_A, VA_B, VA_C, VA_T)

Watt demand and maximum Watt demand

KWHours importing, exporting and net

 $(KWH_{IMP}\,,\,KWH_{EXP}\,,\,KWH_{NET})$

KVARHours leading, lagging and net

(KVARH_{LEAD}, KVARH_{LAG}, KVARH_{NET})

KVAHours net (KVAH_{NET})

Power factor (PF)

Signal frequency (Hz)

Twelve configurable setponts for Protective Relaying

Sense Inputs

4 current inputs 3 voltage inputs frequency input

Control Inputs & Outputs

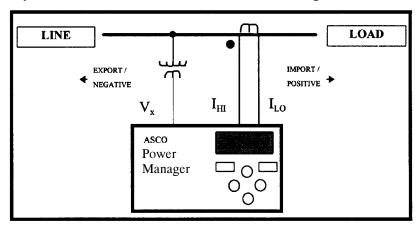
transfer switch position input 8 status inputs 4 relay outputs

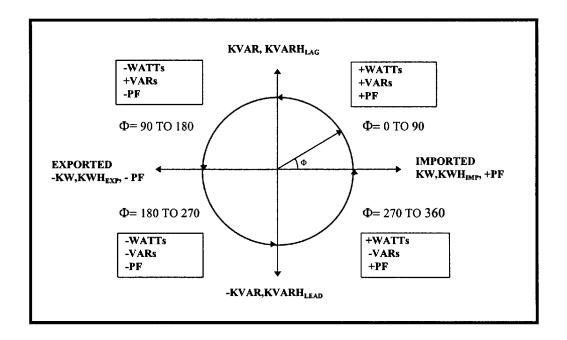
Cleaning

The exterior of the 5200 Series *Power Manager Xp* should be cleaned by wiping the front panel of the display unit with a soft cloth and cleaning agents that are not alcohol based, and are nonflammable, nonexplosive. All other servicing should be performed by authorized factory personnel.

Measurement Conventions

The following diagrams show how the 5200 Series *Power Manager Xp* interprets and displays signed (+, -) values for power, power factor and energy parameters. Please note that the polarity of the Watts, VARs, Power Factor, energy import/export, and lag/lead readings can be reversed by reversing the polarity of the CTs connected to the Power Manager.





DEFINITONS:

 Φ = (phase angle between voltage and current) = $\Phi_v - \Phi_I$

 $\Phi_{\rm v}$ = phase angle of voltage signal

 $\Phi_{\rm I}$ = phase angle of current signal

LAGGING $\Phi = (0 < \Phi < 90^{\circ})$ for positive power flow. To illustrate this condition, assume $\Phi_{\rm v} = 0$ and $(-90^{\circ} < \Phi_{\rm I} < 0)$. This results in $(0 < \Phi < 90^{\circ})$, so it would be stated that $\Phi_{\rm I}$ LAGS $\Phi_{\rm v}$ for positive power flow.

LEADING $\Phi = (-90^{\circ} < \Phi < 0)$ for positive power flow. To illustrate this condition, assume $\Phi_{\rm v} = 0$ and $(0 < \Phi_{\rm I} < 90^{\circ})$. This results in $(-90^{\circ} < \Phi < 0)$, so it would be stated that $\Phi_{\rm I}$ LEADS $\Phi_{\rm v}$ for positive power flow.

Measurement Specifications

NOTE: The accuracy specifications are subject to change. Contact ASCO Power Technologies for more information.

Temperature: 25°C/77°FFrequency: 50.0 Hz or 60.0 Hz

• Current input : $2\% < I_{FULL SCALE} < 125\%$

• Sensing type: True RMS up to and including the 21st harmonic.

Parameter (full scale)		Accuracy	Display			
		(% full scale)	Resolution	Range		
Current (I)	5.000 A	0.25 %	0.25 %	0 – 29 999 1		
X7.14 (X7)	120 V	1.00 %	1.00 %	0 – 59 999 ²		
Voltage (V)	600 V	0.25 %	0.25 %	0 – 59 999 ²		
Active Power	600 W	1.00 %	0.25 %	0 – 29 999 3		
(KW) (per element)	3000 W	0.25 %	0.10 %	0 – 29 999 3		
Reactive Power	600 VAR	1.00 %	0.25 %	0 – 29 999 3		
(KVAR) (per element)	3000 VAR	0.25 %	0.10 %	0 – 29 999 3		
Apparent Power	600 VA	1.00 %	0.25 %	0 – 29 999 3		
(KVA) (per element)	3000 VA	0.25 %	0.10 %	0 – 29 999 3		
Active Energy	(KWH)	1.00 % of reading	0.10 %	0 – 1 999 999 999		
Reactive Energy (KVARH)		1.00 % of reading	0.10 %	0 – 1 999 999 999		
Apparent Energy (KVAH)		1.00 % of reading	0.10 %	0 – 1 999 999 999		
Power Factor	(PF)	1.00 %	0.01 PF	-0.0 to 1.00 to +0,0		
Frequency ((Hz)	0.25 %	0.1 Hz	40 to 100 Hz		

NOTES:

FCC Class A Statement

This equipment has been tested and found to comply with the limits for a Class A digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at his own expense.

¹ Reads in KA (i.e., 10.00 KA) for currents over 9,999 A.

² Reads in KV (i.e., 10.0 KV) for voltages over 9,999 V.

³ Reads in MW, MVAR, MVA for readings over 9,999 K.

Device Ratings

Input Signals

Current (4): 0 to 5 A ac nominal. 4000 V ac isolation, minimum.

Burden: less than 2mV at 5 A ac input (0.01 VA)

Voltage (3): 0 to 600 V ac nominal, three phase. 3750 V ac isolation minimum.

Burden: less than 0.1 mA ac at 600 V ac input (0.1 VA).

Frequency: 40 Hz to 100 Hz fundamental.

True RMS measurements up to and including the 21st harmonic.

Relay outputs (4): Form C dry contact,

UL/CSA rated 1 A @ 30 V dc, 0.5 A @ 125 V ac resistive load

Status inputs (8): 30 V dc maximum, > 10 V dc = active, < 1 V dc = inactive

status input burden = 12 mA @ 24 V dc

Transfer Switch

Position input: 30 V dc maximum, > 10 V dc = active, < 1 V dc = inactive

Power Requirements: 24 V dc / 0.3 A maximum / 7.2 VA

Power supply should be UL Listed.

CAUTION Risk of explosion if battery is replaced by an incorrect type.

Dispose of used batteries according to local ordinances.

Interface (s): External display (J2) – Class 1 DB25 female type

SCI (J5) – Class 2 DB9 female type

RS485 (J1) – Isolated RS485 Communications interface

Operating Temp.: -4° F to $+140^{\circ}$ F (-20° C to $+60^{\circ}$ C)

Storage Temp.: -67° F to $+185^{\circ}$ F (-55° C to $+85^{\circ}$ C)

Installation Category: IC III

Pollution Degree: PD 2

Humidity: Relative humidity 5% to 95%, non-condensing.

Size:

Catalog 5220T 6" H x 2 3/4" D x 10" W (152 mm H x 70 mm D x 254 mm W)

Catalog 5220D 7" H x 5" D x 12" W (178 mm H x 127 mm D x 304 mm W)

(includes Power Manager Display)

Weight:

Catalog 5220T 3 lbs. 5 oz (1.50 kg) Catalog 5220D 5 lbs. 11 oz (2.58 kg)

(includes Power Manager Display)

Applicable Standards

UL 3111–1 Electrical Measuring and Test Equipment, Part 1: General Requirements

Measuring and Test Equipment

Mounting

The 5200 Series Power Manager Xp must be mounted to a flat surface inside a metal enclosure. For Catalog 5220T (Acc. 75) mount the Power Manager Xp Transducer by using the four slotted mounting locations in the base.

For Catalog 5220D (Acc. 85) mount the Display (Transducer with Display) to the inside of an enclosure door which has a 10" x 6" cutout so that the LCD display and membrane controls are accessible through the door (when closed).

Use a standard nutdriver to mount the Power Manager Xp. Tighten all mounting hardware to 10 in—lb maximum.

See Outline & Mounting Drawing 627122 (end of this section)

Connections

See Wiring Diagram 629455 (end of this section).

Make the appropriate connections as shown on the label on the *Power Manager Xp* Transducer and on the wiring diagrams.

△ CAUTION

To prevent damaging the Power Manager deenergize (turn off) all power to the unit before you connect or disconnect the shielded interconnecting cable and all other wiring to the terminal blocks.

Tightening Torque

Tighten all connection terminals to 10 in-lb maximum.

Interconnecting Cable

If a *Power Manager Xp* Display is provided be sure that its shielded cable is connected to socket J2 on *Power Manager Xp* Transducer.

Power Supply Connections Class 1 circuit See CAUTION above!

Use a Class 1 power supply that is UL Listed. Connect the 0.3 amp 24 volt dc power supply to terminal 23 (+) and terminal 24 (com) on terminal block TB3 marked *Control Power* on the *Power Manager Xp* Transducer. Refer to the labeling below terminal block. Use 18 AWG stranded copper wire.



⚠ DANGER

To avoid possible shock, burns, or death, deenergize all electrical sources before making any connections to the *Power Manager Xp*.

Lethal voltages can result if current transformers are open circuited while carrying primary current. To avoid injury turn off primary circuit or short out CT secondary circuit.

CT Connections

Connect the current transformers (CTs) with 5 amp rated secondaries to the appropriate terminals 7–14 marked *Current Inputs* on the *Power Manager Xp* Transducer. Refer to the labeling above terminal block TB2. Note the shorting block connections on the Wiring Diagram. **See DANGER above!**

Voltage Connections

Connect the system voltage (120 to 600 volts ac) to the appropriate terminals 1–6 marked *Voltage Inputs* on the *Power Manager Xp* Transducer. For system voltages above 600 volts ac use appropriate potential transformers (PTs). Refer to the labeling above terminal block TB1. Note the fusing requirements (1 amp / 600 V) on the Wiring Diagram. See DANGER above!

Transfer Switch Position

If an automatic transfer switch is used, connect an unused auxiliary contact (Feature 14A) on the transfer switch to the appropriate terminals marked *N/E Input* on the *Power Manager Xp* Transducer terminals 13 & 14. Refer to the labeling below terminal block TB3 (lower row). Refer to the ATS Operator's Manual and ATS wiring diagram for the location of Feature 14A contact. This connection to the Power Manager allows it to monitor and display the position of the transfer switch (page 4–1 step 1).

△ CAUTION

The transfer switch position indicating auxiliary contact (Feature 14A) <u>must</u> be connected to the Power Manager for proper operation. If not, select *Other* for *Source* to be monitored (page 3–2).

Status Voltage Input

Connect up to eight status voltage inputs to the appropriate terminals 1–12 marked *Status Inputs* on terminal block TB3 of the *Power Manager Xp* Transducer. Each input can operate either from an external 24 V dc signal or by using external contacts with the internally provided 24 V dc source. The Wiring Diagram shows suggested wiring methods for the Status Inputs. Refer to labeling below terminal block TB3 (upper row). These status inputs are independent of the four relay outputs listed below. The status of the inputs can be monitored on the display (see page 4–2 steps 15 & 16). The status of these inputs can be transmitted serially for remote display. The default display name of *Status Input 1*, or Input 2, etc. can also be changed serially to a unique 15 character name by using ASCO Power Technologies software.

Relay Output

Connect up to four circuits to the *Power Manager Xp*'s four normally-open relay outputs (each internal contact is rated 1 amp at 30 volts dc, 0.5 amp at 125 volts ac resistive load). Terminals 15–22 are marked *Relay Outputs* on the Power Manager Transducer. Refer to the labeling below terminal block TB3 (lower row). These outputs are independent of the Status Voltage Inputs described above. See page 4–2 step 17 for the display of the outputs. These outputs can then be transmitted serially for display, and remote operation. The default display name of *Relay Output 1*, or output 2, etc. can also be changed serially to a unique 15 character name by using ASCO Power Technologies software.

Ground Connection

The *Power Manager Xp* is provided with an earth ground screw and a UL Listed insulated ring terminal. The user should properly crimp the terminal lug to UL listed 16 gauge copper wire with 600 V insulation, color coded green with yellow stripes. Use an *AMP* crimp tool number 47387 or UL approved equivalent crimp tool.

When the Power Manager is mounted on a door, a conductive strap must be used between the enclosure and the door. This connection provides proper grounding which does not rely upon the door hinges.

Communication Network Connections RS–485 (J1) or SCI (J5) Class 2 circuit See Wiring Diagram 629455 (end of this section).

RS-485 (**Port J1**) – Use the RS-485 interface to connect the Power Manager directly to an RS-485 based communications network. Baud rates of up to 57.6K baud are supported on this interface.

SCI (**Port J5**) – Use the SCI interface to connect to an *ASCO* Accessory 72A Serial Communications Module which provides a gateway onto a RS–485 communications network. Refer to wiring diagram 629455 for connection details. Baud rates of up to 19.2K baud are supported on this SCI/72A interface.

First, use *ASCO* cable 489672 (8 inch) or 489672–001 (4 foot) to connect the unit's serial communications interface connector J5 to the Acc. 72A Serial Communication Module connector J1. Then, use only the recommended communication cable (see below) to connect the Acc. 72A Module to the RS–485 network. Connect the transmit and receive communication cable (twisted pairs) as shown on Wiring Diagram 629455.

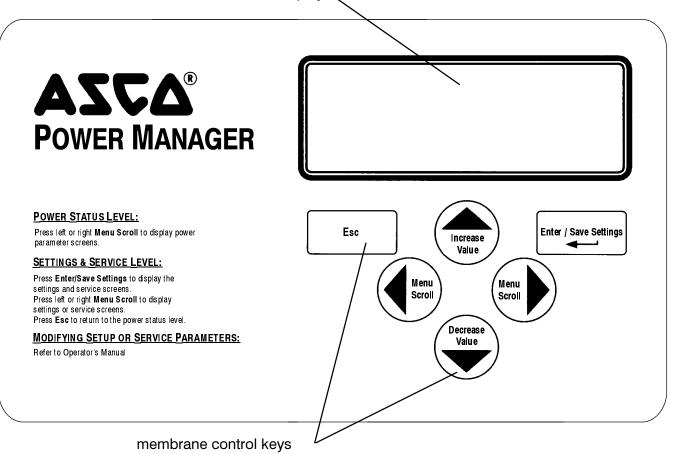
Acceptable Communication Cable

Type of Cable	Acceptable Manufacturer's Numbers
Standard 80° C	Belden 9842, 9829, Alpha 6202C, 6222C
Plenum Rated	Belden 89729, 82729, Alpha 58902

Control Overview

On the Catalog 5220D Power Manager Xp, which includes the display, six control buttons perform all monitoring and setting functions. Three levels of screens are used. The first (top) level is the *monitoring level* and provides information about the power system. The second (middle) level is the *settings level*. Access to change the settings is password protected (see page 3–1). The third (lower) level is the *setpoints* level. There are twelve user–configurable setpoints for protective relaying, containing two screens per setpoint for parameter selection. A user may configure any combination of these twelve setpoints, including duplicates. Acess to these screens is also password protected (see page 3–1).

4-line LCD display



Power Manager Display.

Left-Right Arrows

The left arrow and right arrow ▶ keys (*Menu Scroll*) navigate through both levels of screens.

Enter/Save Settings

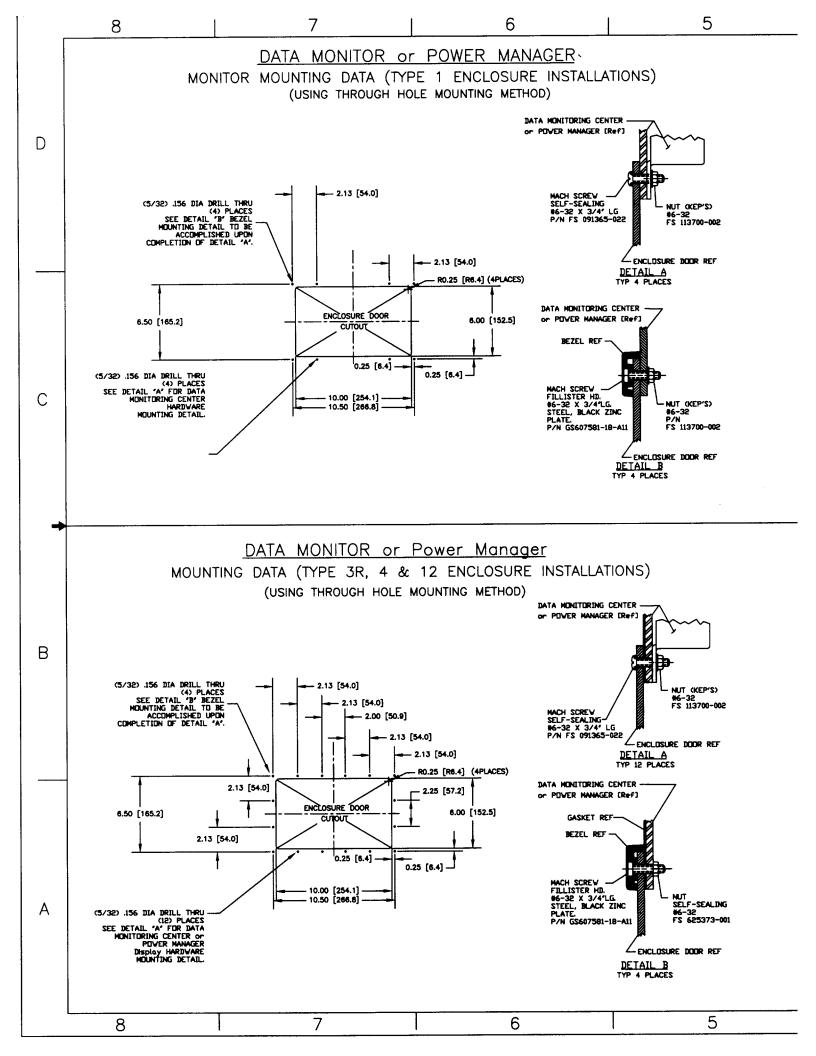
The **Enter** / **Save Settings** key drops from the top level to the lower level settings screens. It also is used to save a new settings.

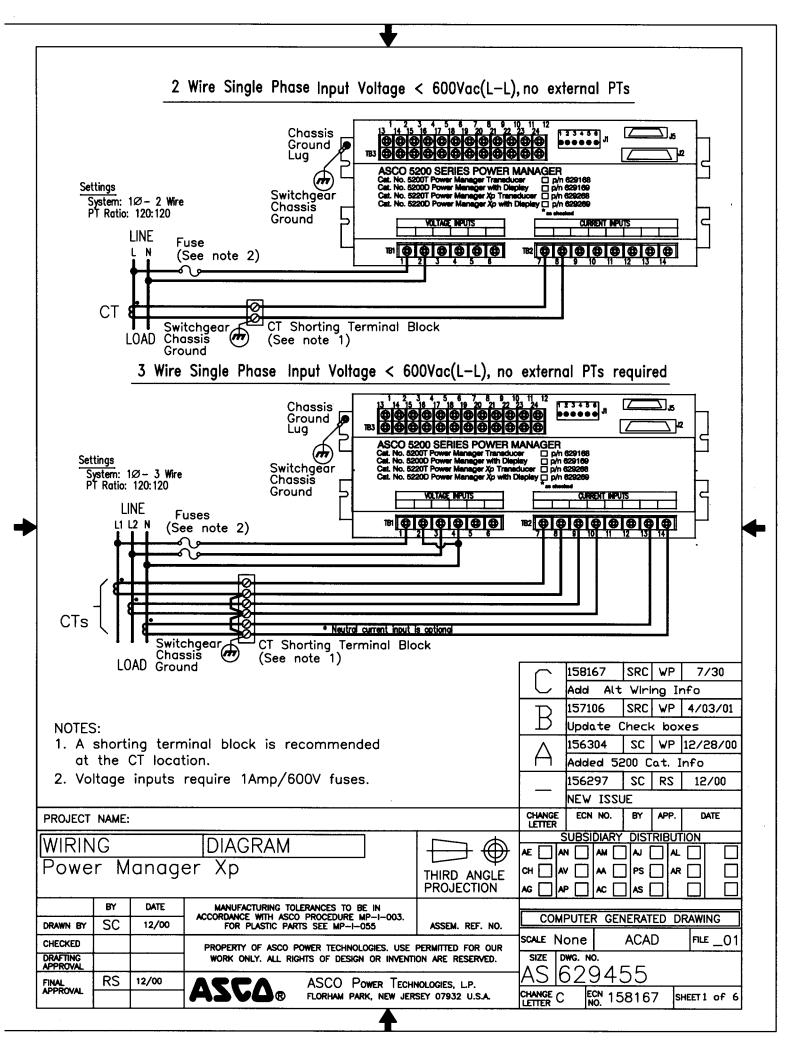
Up–Down Arrows

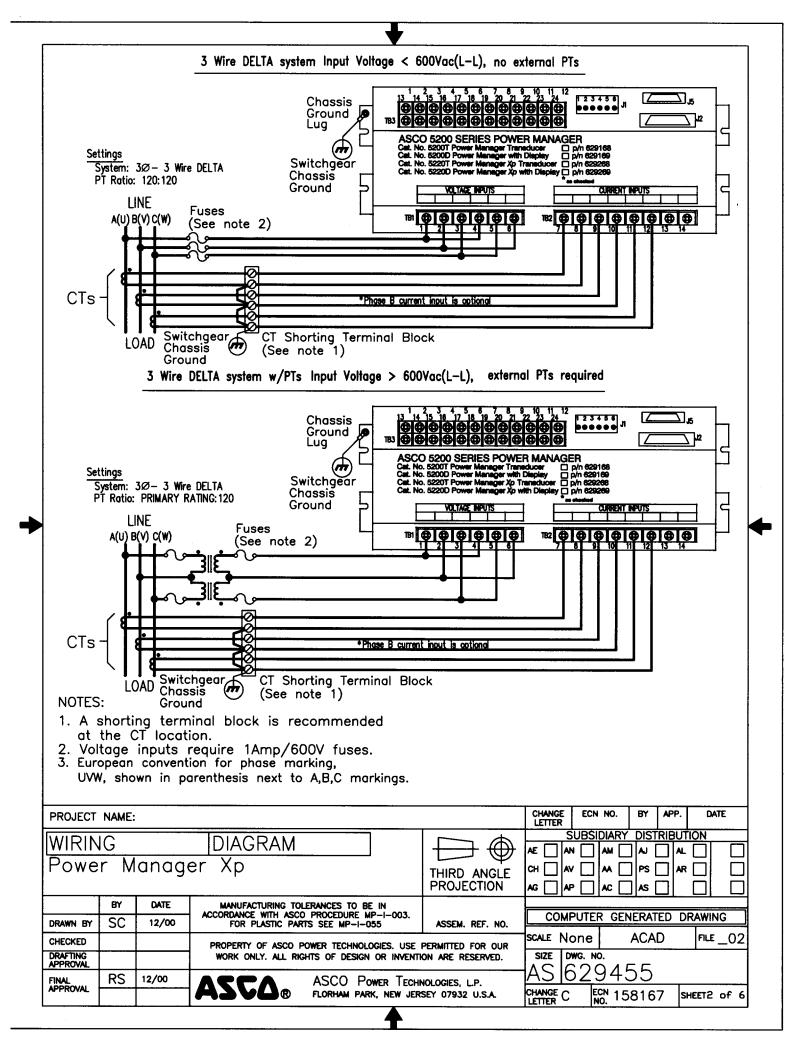
The up arrow \blacktriangle and down \blacktriangledown arrow keys (*Increase Value* and *Decrease Value*) modifies a setting (setup parameter) while in the lower level screens.

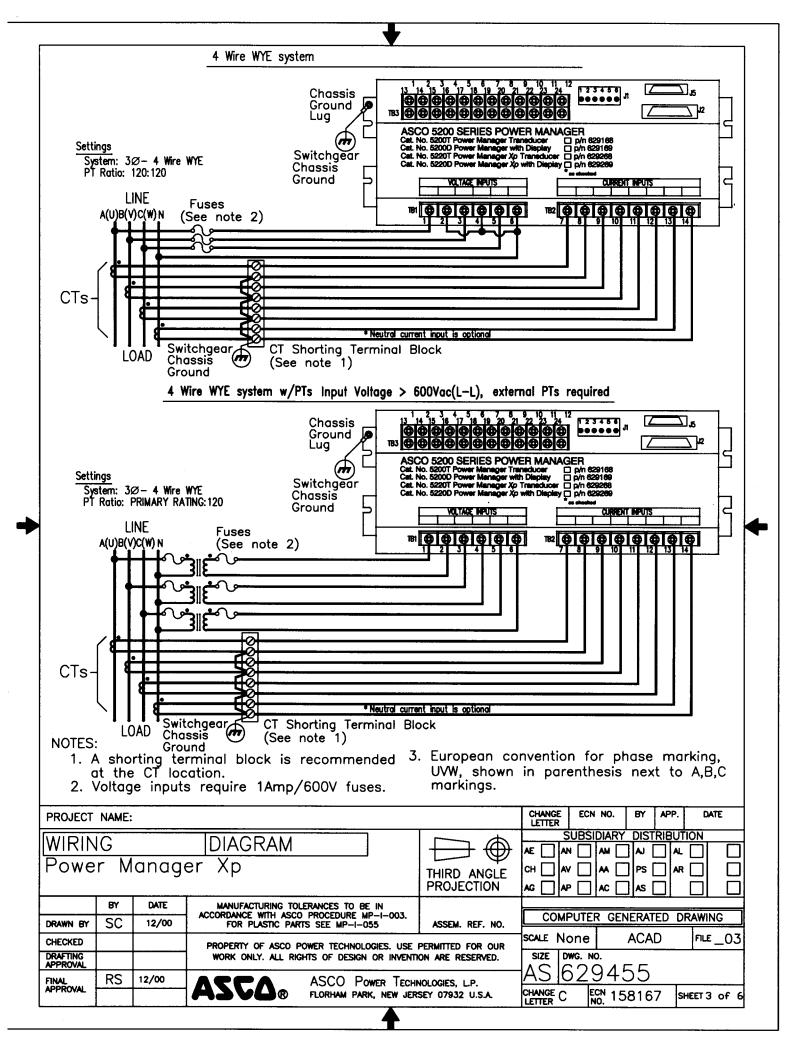
Esc key

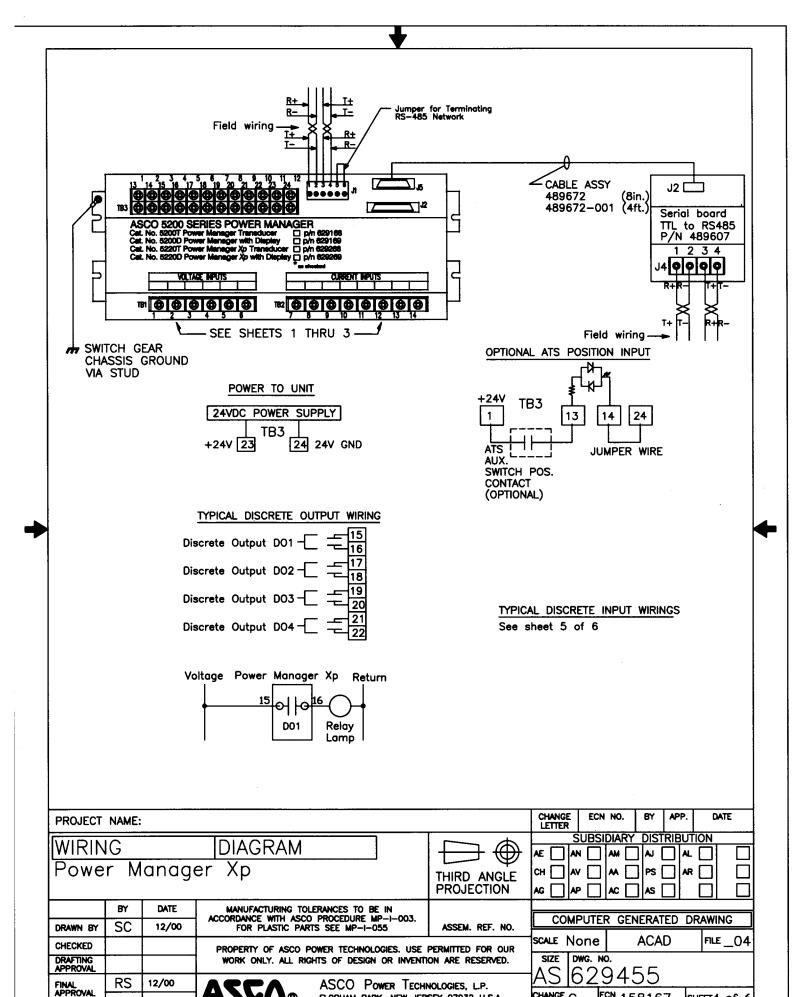
The Esc key ignores a change and returns to the top level.











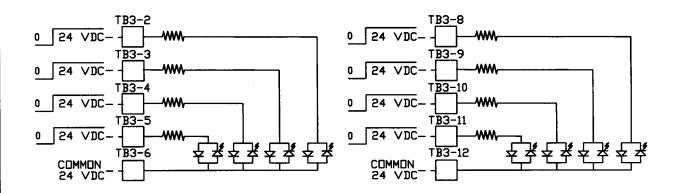
FLORHAM PARK, NEW JERSEY 07932 U.S.A.

CHANGE C

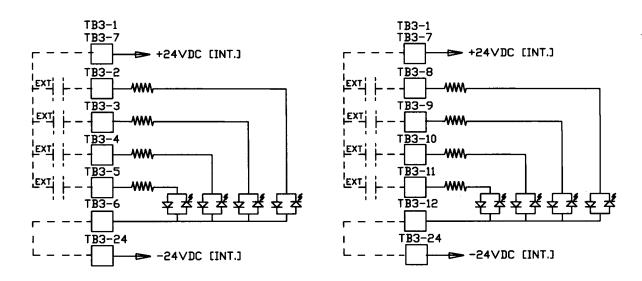
158167

SHEET4 of 6

Typical wiring of Status Inputs with externally supplied 24VDC signal.



Typical Wiring of Status Inputs using isolated contacts with internal 24VDC power supply.



PROJECT	NAME:			1	CHANG		ON NO.	BY	APP.	DA	TE
WIRIN Powe Seria	r M	anag ata E	DIAGRAM er Xp intry	THIRD ANGLE PROJECTION		SUB: AN [AV [AP [SIDIAR) AM [AA [AC [DIST PS AS	RIBU A	TION R	
	BY	DATE	MANUFACTURING TOLERANCES TO BE IN	MANUFACTURING TOLERANCES TO BE IN ACCORDANCE WITH ASCO PROCEDURE MP-I-003. FOR PLASTIC PARTS SEE MP-I-055 ASSEM. REF. NO.			50.05			00414114	
DRAWN BY	SC	12/00					ER GE	NERAT	ו פאו	DRAWIN	IG .
CHECKED	WS	12/00	PROPERTY OF ASCO POWER TECHNOLOGIES, USE	PERMITTED FOR OUR	SCALE	None	•	ACA	.D	FILE	_05
DRAFTING APPROVAL	SC	12/00	WORK ONLY, ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.			DWG.		= =			
FINAL APPROVAL WP 12/00 ASCO POWER TECHNOLOGIES, L.P. FLORHAM PARK, NEW JERSEY 07932 U.S.A.			HNOLOGIES, L.P.	<u> </u>	02	94	<u>၁၁</u>				
			CHANGE LETTER	С	ECN 15	5816	7 !	SHEET 5	of 6		

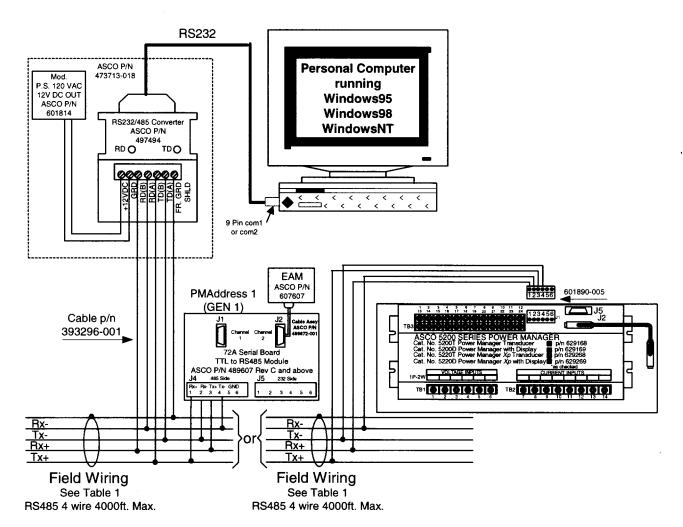


Figure 4

Figure 4 Interface Wiring used with ASCO Software p/n 629398 is required to add entries that can not be made through the Keypad. The following data can be read and written to the Power Manager *Xp*:

Power Manager *Xp* Name Power Manager *Xp* Location Digitial I/O Names [to provide descriptions for input and output connections].

NAME:				CHANGE EC	N NO. BY	APP. DATE
		DIAGRAM er Xp ntry	THIRD ANGLE PROJECTION	SUBS AE AN C CH AV C AG AP C	SIDIARY DISTR AM DA D AM PS D AC AS D	RIBUTION AL
BY SC	DATE 12/00	MANUFACTURING TOLERANCES TO BE IN ACCORDANCE WITH ASCO PROCEDURE MP-1-003. FOR PLASTIC PAPTS SEE MP-1-055	ASSEM REE NO	COMPUTE	ER GENERATE	D DRAWING
WS	12/00			SCALE None	ACAD) FILE _06
SC	12/00	WORK ONLY. ALL RIGHTS OF DESIGN OR INVENTI	ON ARE RESERVED.	1 1 _ 1 _		
WP	12/00					SHEET 6 of 6
	M Do By SC WS SC	Manage Data E BY DATE SC 12/00 WS 12/00 SC 12/00	DIAGRAM Manager Xp Data Entry BY DATE SC 12/00 WS 12/00 PROPERTY OF ASCO POWER TECHNOLOGIES. USE WORK ONLY. ALL RIGHTS OF DESIGN OR INVENTION MANUFACTURING TOLERANCES TO BE IN ACCORDANCE WITH ASCO PROCEDURE MP-I-003. FOR PLASTIC PARTS SEE MP-I-055 PROPERTY OF ASCO POWER TECHNOLOGIES. USE WORK ONLY. ALL RIGHTS OF DESIGN OR INVENTION	Manager Xp Data Entry BY DATE SC 12/00 WS 12/00 PROPERTY OF ASCO POWER TECHNOLOGIES. USE PERMITTED FOR OUR WORK ONLY. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.	DIAGRAM Manager Xp Data Entry BY DATE SC 12/00 WS 12/00 PROPERTY OF ASCO POWER TECHNOLOGIES. USE PERMITTED FOR OUR WORK ONLY. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED. ASCO POWER TECHNOLOGIES, L.P. FLORHAM PARK, NEW JERSEY, 07932, U.S.A. CHANGE C LETTER SUBS AE AN THIRD ANGLE PROJECTION AG AP COMPUTE SCALE None SIZE DWG. AS 62 CHANGE C	DIAGRAM Manager Xp

Initial Setup

After installing the 5200 Series Power Manager you must set these parameters:

- password (required to change any setting)
- type of electric system (3Ø or 1Ø, 3 or 4 Wire, Wye or Delta)
- source to be monitored (normal, emergency, load, other)
- potential transformer (PT) and current transformer (CT) ratios
- communication parameters (if connected to a PC)
- clear energy parameters (resets base energy level to zero)
- watt demand window size
- nominal settings (KW, volts, amps, frequency)
- setpoint parameters
- date and time

If the Power Manager Xp is preinstalled on the ATS, initial setup has already been done. You should set your password and clear the energy settings, however. Then go to *Operating the Power Manager* on page 4–1.

Password Selection

Don't forget the password; write it down!

Select a four digit or letter password and record it here Now change the Power Manager Xp password as follows:

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°N NORM	Brings you to top level if not already there.
2	Enter/Save Settings	<cc settings="">>> System: 3 -4W WYE Source: LOAD KW Capacity: 0 KW</cc>	
3	Menu Scroll Scroll	<<< SETTINGS >>> Change password ????	Press left & right arrow keys until password setup location appears.
4	Enter/Save Settings	<<< SETTINGS >>> Enter password <u>0</u> 000	The <u>first</u> digit is blinking.
5	Decrease Value Value	<<< SETTINGS >>> Enter password 1000	Press up & down arrow keys until correct first digit is displayed.
6	Enter/Save Settings	<<< SETTINGS >>> Enter password 1000	Repeat steps 5 and 6 for the 2nd, 3rd, & 4th digits.
7	Enter/Save Settings	<<< SETTINGS >>> Enter password 1234	Saves the new password.

The initial password from the factory is 0000 which is the disabled password state.

Type of Electrical System and Source to Monitor

Select one electrical system type and one source to monitor as follows:

Electrical System Type

- 3Ø 4 Wire WYE
- 3Ø 3 Wire Delta
- $1\emptyset 3$ Wire
- $1\emptyset 2$ Wire

Source to be Monitored

- Normal
- Emergency
- Load
- Other

△ CAUTION

The transfer switch position indicating auxiliary contact (Feature 14A) <u>must</u> be connected to the Power Manager for proper operation (page 2–2). If not, select *Other* for *Source* to be monitored.

If incorrect password is entered you will see; Invalid Password

Display Shows Comment Step **Press** POWER SYSTEM TOTAL Brings you to 404 KW +1.00 PF top level if not 1 Esc 0 KVAR 60.00 Hz already there. 404 KVA ATSON NORM This is the <<< SETTINGS >>> system type and System: 3 -4W WYE 2 Enter/Save Settings source setup Source: LOAD KW Capacity: 0 KW location. Enter password <<< SETTINGS >>> as explained in Enter password 3 **Enter/Save Settings** 0000 steps 5 & 6 on page 3-1. <<< SETTINGS >>> System type System: 3 -4W WYE 4 Enter/Save Settings is blinking. Source: LOAD 0 KW KW Capacity: Press up & down <<< SETTINGS >>> Decrease arrow keys until System: 3 -3W Delta Value 5 correct system Increase Source: LOAD Value KW Capacity: type is selected. 0 KW <<< SETTINGS >>> Source is System: 3 -3W Delta 6 Enter/Save Settinos blinking. Source: LOAD KW Capacity: Press up & down <<< SETTINGS >>> arrow keys until Value System: 3 -3W Delta 7 correct source Increase Source: NORMAL Value is selected. KW Capacity: <<< SETTINGS >>> KW Capacity is System: 3 -3W Delta 8 Enter/Save Settings Source: NORMAL blinking.

KW Capacity: 0 KW

Select system nominal KW capacity (range: 0 – 24999 KW) to be used for setpoint parameters only;

continued on next page.

Now press the \mathbf{Esc} key to return to the top level display.

Nominal Frequency, Voltage, and Current Settings

Select the nominal system frequency, voltage, and current to be used with the setpoint calculations as follows:

Nominal Frequency

• 50 or 60 Hz

Nominal Voltage

• 115 – 59999 volts

Nominal Current

• 0 - 29999 amperes

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°n NORM	Brings you to top level if not already there.
2	Enter/Save Settings	<c< settings="">>> System: 3 -4W WYE Source: LOAD KW Capacity: 0 KW</c<>	
3	Menu Scroll Scroll	<<< SETTINGS >>> Nom.Frequency: 60 Hz Nom.Voltage: 115 V Nom.Current: 0 A	Press left & right arrow keys until nominal settings setup appears.
4	Enter/Save Settings	<<< SETTINGS >>> Enter password 0000	Enter password as explained in steps 5 & 6 on page 3–1.
5	Enter/Save Settings	<<< SETTINGS >>> Nom.Frequency: 60 Hz Nom.Voltage: 115 V Nom.Current: 0 A	Nom. Frequency is blinking.
6	Decrease Value Value	<<< SETTINGS >>> Nom.Frequency: 60 Hz Nom.Voltage: 115 V Nom.Current: 0 A	Press up & down arrow keys until correct frequency is displayed.
7	Enter/Save Settings	<pre><<< SETTINGS >>> Nom.Frequency: 60 Hz Nom.Voltage: 115 V Nom.Current: 0 A</pre>	Repeat steps 6 and 7 for Nom. Voltage and Nom. Current.
8	Enter/Save Settings	<<< SETTINGS >>> Nom.Frequency: 60 Hz Nom.Voltage: 115 V Nom.Current: 0 A	Saves the new settings. Nothing is blinking.

PT and CT Ratios

NOTE: If Power Manager is connected to a communications network via the SCI (J5) port or the RS-485 (J1) port AND ASCObus I protocol is selected, then the PT Ratio must be set to the actual system voltage. For example, for a 480 volt system, set the PT ratio to 480:120. See the next page.

Select the appropriate ratios for the potential transformers (PTs) and current transformers (CTs) connected to the Power Manager as follows:

PT Ratios (based upon system voltage, ratio is ____: 120) See NOTE.

• up to 600 V direct input use <u>120</u>:120 (maximum is 28200:120)

CT Ratios (based on typical 7000 Series ATS amp size, ratio is ____ : 5)

- 30 amp 50:5
- 400 amp 400:5
- 1600 amp 2000:5

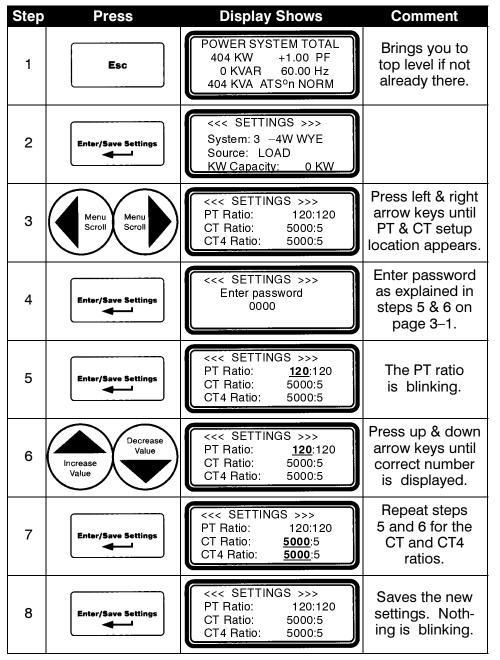
- 70 amp 75:5
- 600 amp 600:5
- 2000 amp 2000:5

- 100 amp 100:5
- 800 amp 800:5
- 3000 amp 3000:5

- 150 amp 150:5
- 1000 amp 1200:5
- 4000 amp 4000:5

- 260 amp 300:5
- 1200 amp 1200:5
- maximum is 24000:5

CT4 Ratio (auxiliary CT for neutral connection, if used)



Serial Communication Interface (SCI) port J5

If the Power Manager is connected to a communications network via the SCI (J5) port, select the appropriate protocol, baud rate, and address for the port as follows:

Protocol

• *ASCOBus I* – Enters the Power Manager in an *ASCO* I/O Module emulation mode when used on ATSs with Group 7A Controllers, I/O Modules, and *ASCO VPi* and *PQ2000*.

Note: The Power Manager must be connected and configured as a $3\emptyset$ – 3 Wire Delta System for this protocol. PT ratios must be set to actual system voltage. For example, for a 480 V system, the PT ratio must be set at 480:120. See the previous page. for this protocol. The I/O Module (Catalog 214A402) uses only a delta system and its PT ratio can only be set by changing transformers.

- ASCOBus II New ASCO serial communications protocol used on all latest devices and software packages such as VPi-SYNCHROPOWER[®].
- *Modbus RTU* Choose this selection when the Power Manager is to be used on a network that communicates via the Modbus RTU protocol. Contact ASCO Power Technologies to obtain a document detailing the corresponding Modbus protocol Register map definitions.

Baud Rate

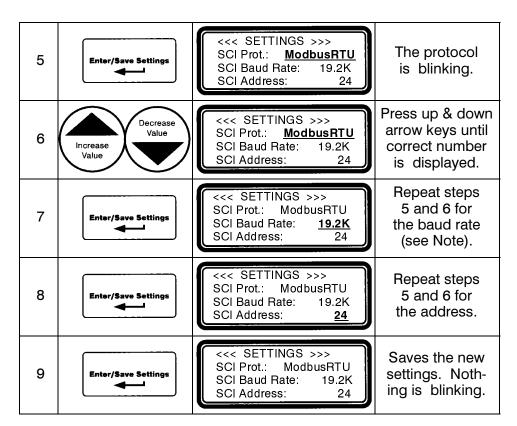
• off, 9600, or 19.2K

Address

• 1–239 (unique for each Power Manager)

Note: ASCOBusI address 0–31 only

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°n NORM	Brings you to top level if not already there.
2	Enter/Save Settings	<<< SETTINGS >>> System: 3 -4W WYE Source: LOAD KW Capacity: 0 KW	
3	Menu Scroll Scroll	<<< SETTINGS >>> SCI Prot.: ModbusRTU SCI Baud Rate: 19.2K SCI Address: 24	Press left & right arrow keys until baud & address setup appears.
4	Enter/Save Settings	<<< SETTINGS >>> Enter password 0000	Enter password as explained in steps 5 & 6 on page 3–1.



NOTE: If *ASCOBus I* is selected, the *Baud Rate* must be set at 9600.

Now press the **Esc** key to return to the top level display.

RS-485 Serial Communication Interface (J1)

If the Power Manager is connected to a communications network via the RS-485 (J1) port, select the appropriate protocol, baud rate, and address for the port as follows:

Protocol

 ASCOBus I – Enters the Power Manager in an ASCO I/O Module emulation mode when used on ATSs with Group 7A Controllers, I/O Modules, and ASCO VPi and PQ2000.

Note: The Power Manager must be connected and configured as a $3\emptyset$ – 3 Wire Delta System for this protocol. PT ratios must be set to actual system voltage. For example, for a 480 V system, the PT ratio must be set at 480:120. See the previous page. for this protocol. The I/O Module (Catalog 214A402) uses only a delta system and its PT ratio can only be set by changing transformers.

- ASCOBus II New ASCO serial communications protocol used on all latest devices and software packages such as VPi–SYNCHROPOWER $^{\textcircled{\$}}$.
- Modbus RTU Choose this selection when the Power Manager is to be used on a network that communicates via the Modbus RTU protocol. Contact ASCO Power Technologies to obtain a document detailing the corresponding Modbus protocol Register map definitions.

Baud Rate

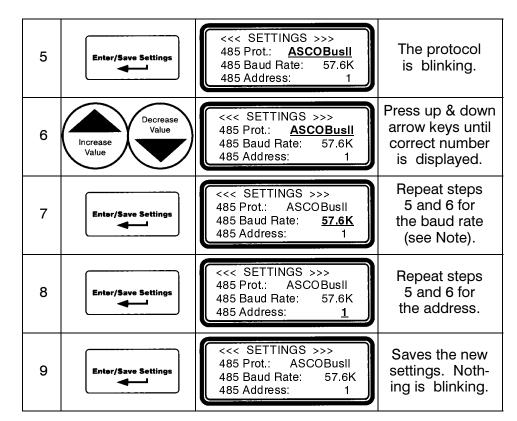
• off, 9600, 19.2K, 38.4K, 57.6K

Address

• 1–239 (unique for each Power Manager)

Note: ASCOBusI address 0–31 only

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°n NORM	Brings you to top level if not already there.
2	Enter/Save Settings	<<< SETTINGS >>> System: 3 -4W WYE Source: LOAD KW Capacity: 0 KW	
3	Menu Scroll Scroll	<<< SETTINGS >>> 485 Prot.: ASCOBusII 485 Baud Rate: 57.6K 485 Address: 1	Press left & right arrow keys until baud & address setup appears.
4	Enter/Save Settings	<<< SETTINGS >>> Enter password 0000	Enter password as explained in steps 5 & 6 on page 3–1.



NOTE: If *ASCOBus I* is selected, the *Baud Rate* must be set at 9600.

Reset Energy Level, Reset Event Log, Set Backlighting

Reset Energy Level

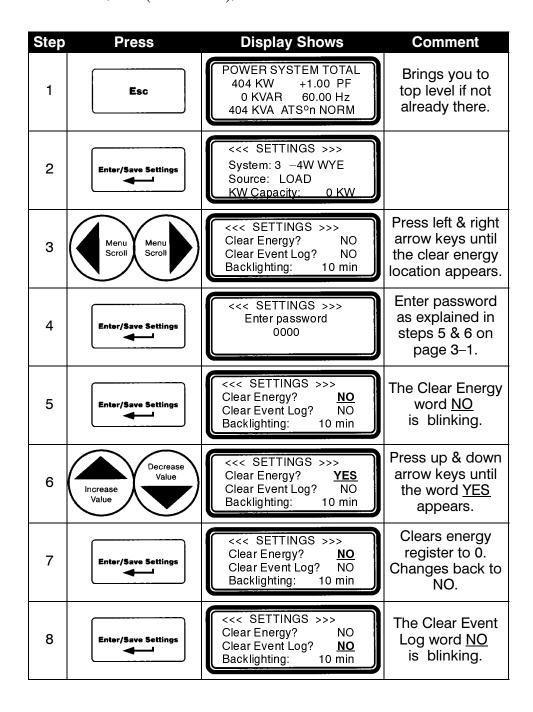
• Energy registers are updated approximately once per second and stored into non-volatile (EEPROM) storage once every 15 minutes. This screen allows the user to clear the Power Manager Xp's non-volatile memory for base energy level.

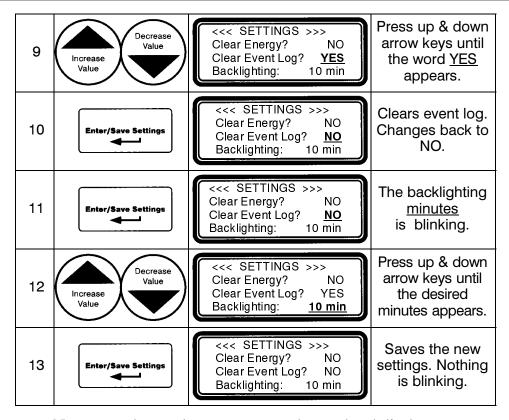
Reset Event Log

• The Event Log records setpoint activity (parameter, cause, time/date stamp) and holds a maximum of 100 most recent events. This screen allows the user to manually clear this log.

Backlighting

• The Backlighting setting determines the length of time the LCD backlight stays active when the unit is unattended. You can select OFF, ON (continuous), or 1–1999 minutes.

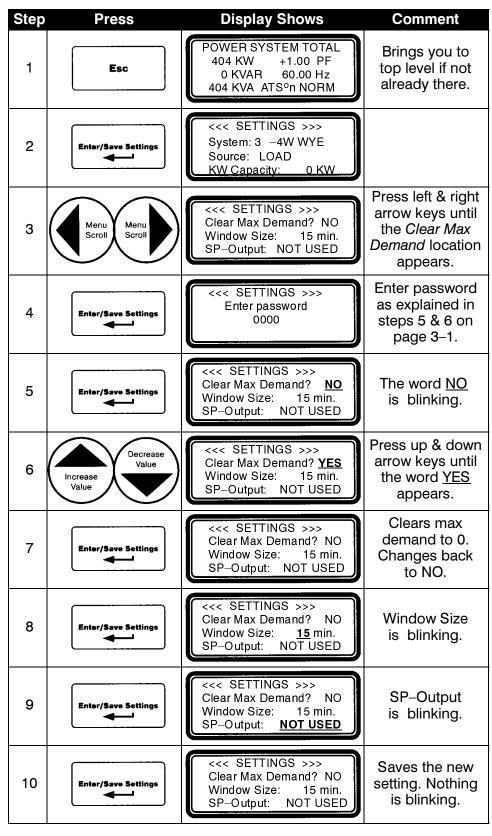




Now press the **Esc** key to return to the top level display.

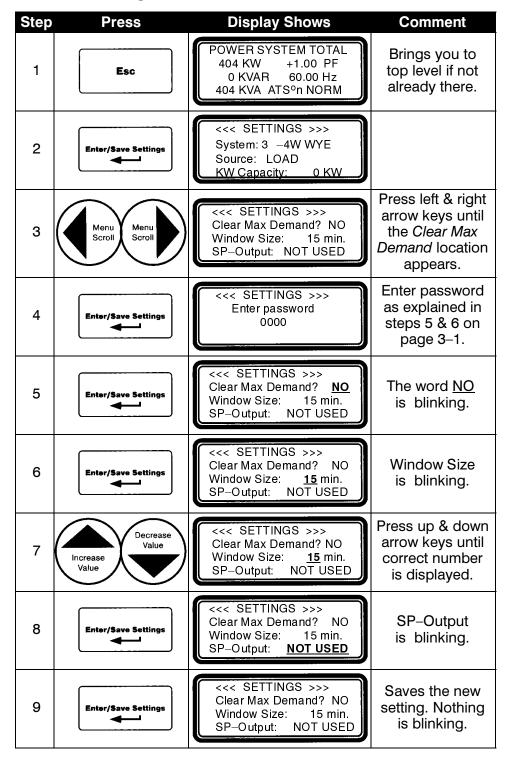
Reset Maximum Demand Level

The maximum watt demand register stores the largest instantaneous watt demand value since last power—up or manual reset. Manual reset is accomplished by the following procedure:



Watt Demand Window Size

The integration time period for the watt demand calculation is user selectable from one to fifteen minutes in one minute increments. It is recommended that the user selects this option to be one—third of the billing interval. Set this option as follows:



Setpoint Configuration

Twelve user-configurable setpoints are available. The operator can select any combination of parameters from the following list:

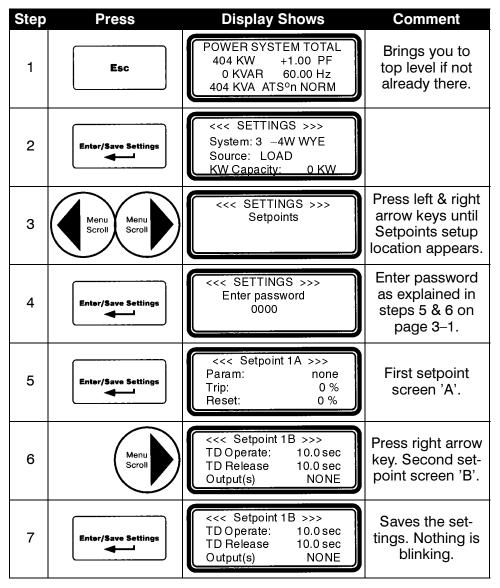
- KW overload prealarm
- KW overload alarm
- over voltage
- under voltage
- over frequency
- under frequency

- reverse power
- reverse VARS
- reverse over current
- negative sequence over current
- negative sequence voltage

Additionally, the 8 digital inputs and switch–position input can be used as setpoints. Each setpoint allows the user to select:

- the parameter
- the trip level
- the reset level
- the trip time delay
- the reset time delay
- the digital output

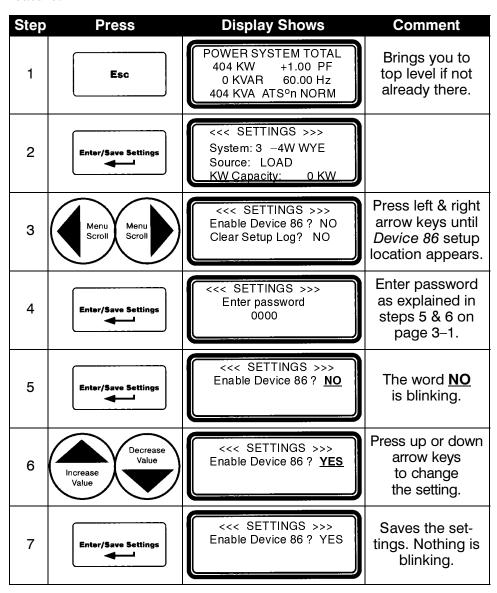
The user can select any combination of the four available digital outputs and choose whether an acknowledgment is required to reset a tripped setpoint.



Device 86 Configuration

The Device 86 feature, when enabled, latches output relay 1 closed whenever any setpoint configured to output relay 1 is tripped. The latch is only released by a user acknowledgement which can only occur if the condition causing the trip has met reset conditions. Device 86 is reset by the user at the Device 86 status screen on top level of display (see page 4–1).

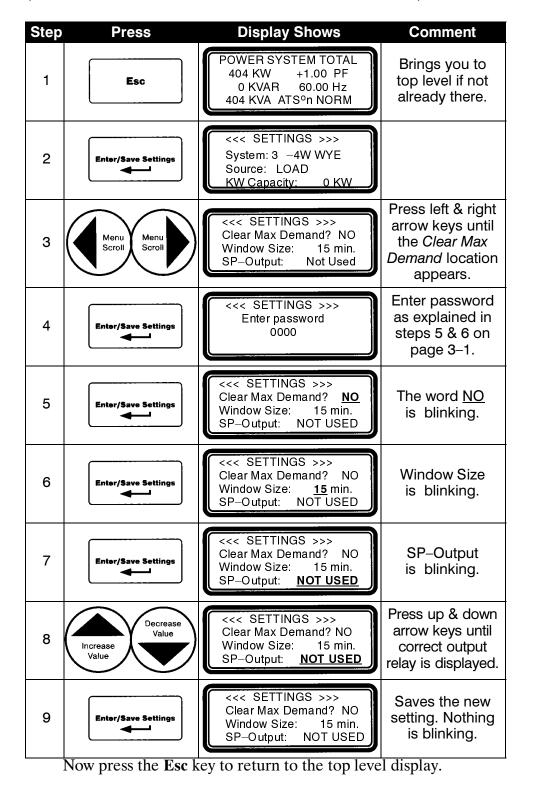
The Device 86 configuration screen allows the user to enable or disable the feature.



KW Setpoint Configuration

* Note that the selected relay will remain closed if another setpoint is configured to use it and if it is tripped.

The *Power Manager Xp* provides the user with a dedicated programmable setpoint based on Watt Demand. With this setpoint function, the user can program the Power Manager to control one of the four built–in relays. When the watt demand register exceeds the SP–KWDemand Hi setting, the selected relay closes, and stays closed until the Watt Demand register falls below the SP–KWDemand Lo setting for a preset amount of time determined by the SP–Reset TD setting, upon which the relay opens (or releases).* Select the output relay to be used for the setpoint function (choices include, DO1, DO2, DO3, DO4, or NOT USED) as follows:



KW Demand High/Low Setpoints and Reset Time Delay

Selects the limits at which the SP–Output relay closes and opens. Refer to page 3–10. Set the Power Manager Xp's KW demand setpoints and reset time delay as follows (software prevents the *Hi* point from being set below the *Lo* point and it prevents the *Lo* point from being set above the *Hi* point):

High Setpoint (SP-KWDemand Hi) relay closes

• Range maximum: 32,000 Kilowatts

minimum: SP-KWDemand Lo setpoint +1 Kilowatt

Low Setpoint (*SP–KWDemand Lo*) relay opens

• Range maximum: SP–KWDemand Hi setpoint – 1 Kilowatt

minimum: 1 Kilowatt

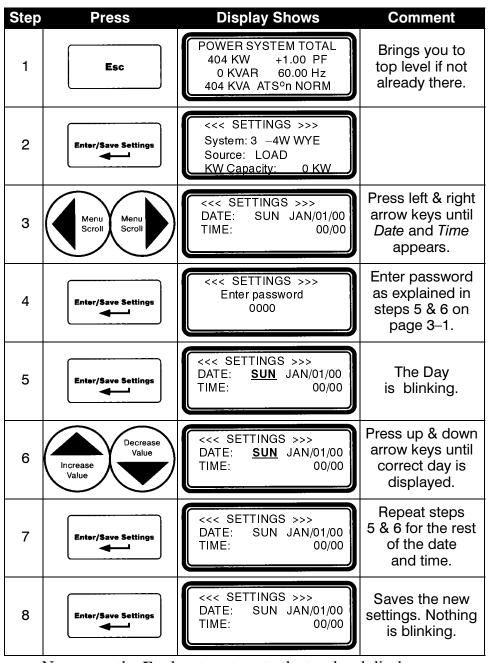
Reset Time Delay (SP-Reset TD) delay on relay opening after a low

• 0 to 99 minutes (in 1 minute increments) condition is met.

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°n NORM	Brings you to top level if not already there.
2	Enter/Save Settings	<<< SETTINGS >>> System: 3 -4W WYE Source: LOAD KW Capacity: 0 KW	
3	Menu Scroll Scroll	<<< SETTINGS >>> SP-KWDemand Hi: 12000 SP-KWDemand Lo: 10000 SP-Reset TD: 10 min.	Press left & right arrow keys until SP–KW Demand location appears.
4	Enter/Save Settings	<<< SETTINGS >>> Enter password 0000	Enter password as explained in steps 5 & 6 on page 3-1.
			page e
5	Enter/Save Settings	<pre><<< SETTINGS >>> SP-KWDemand Hi: 12000 SP-KWDemand Lo: 10000 SP-Reset TD: 10 min.</pre>	The Hi setpoint is blinking.
5	Enter/Save Settings Decrease Value Value	SP-KWDemand Hi: <u>12000</u> SP-KWDemand Lo: 10000	The Hi setpoint
	Decrease Value	SP-KWDemand Hi: 12000 SP-KWDemand Lo: 10000 SP-Reset TD: 10 min. <<< SETTINGS >>> SP-KWDemand Hi: 12000 SP-KWDemand Lo: 10000	The Hi setpoint is blinking. Press up & down arrow keys until correct number

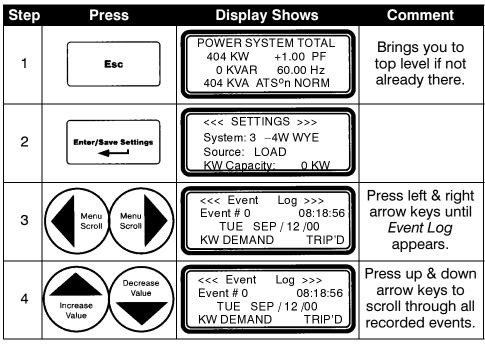
Date and Time Setting

Set the current date and time. This setting is also used as a time stamp when recording log events and maximum watt demand.



Event Log

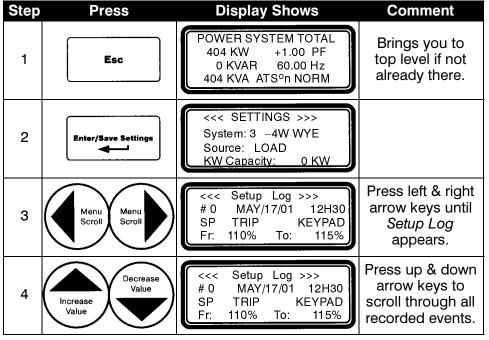
The *Power Manager Xp* contains an event log which records up to 100 events as configured by the setpoints. The events are numbered 0-99 with event 0 being the most recent event. When more then 100 events occur, the oldest events are removed to record the newer events.



Now press the **Esc** key to return to the top level display.

Setup Log

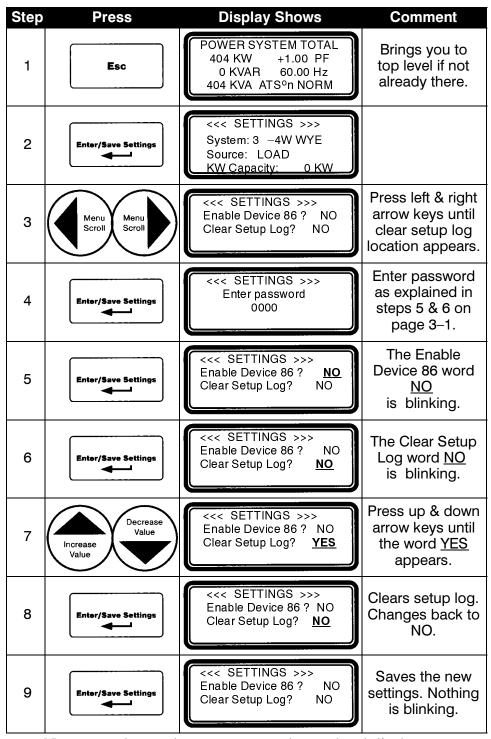
The Power Manager Xp contains a setup log which records up to 50 entries. This feature keeps track of changes made by the User to the Setpoints settings or to the Nominal settings. It records a description of the value being changed, the Time & Date stamp of the event, and the Old and New values. The events are numbered 0-49 with event 0 being the most recent event. When more then 50 events occur, the oldest events are removed to record the newer events.



Now press the **Esc** key to return to the top level display.

Reset (clear) Setup Log

This screen allows the user to manually reset or clear the Setup Log which is described on page 3–20.



Operation

From the top level display the 5200 Series *Power Manager Xp* can show the following information about the electrical power system:

- system totals (kW, kVAR, kVA, PF, Hz, position of ATS)
- current & voltage (line-to-neutral & line-to-line) all phases
- power (kW), kVARs, kVA, & PF (power factor) all phases
- Watt demand and maximum Watt demand, and time stamp
- average current & voltage (line-to-neutral & line-to-line)
- unbalance % amps & voltage (line-to-neutral & line-to-line)
- neutral current (if neutral is connected to Power Manager)
- kW hours (imp, exp, net) for Normal & Emergency sources
- kVAR hours (lag, lead, net) for Normal & Emergency sources
- 8 inputs and 4 relay outputs
- active alarms based upon setpoint configurations
- Device 86 status
- ID screen

Data is updated approximately every half second.

These are the screens for a 3 Ø, 4-wire wye system and monitored source is Load. Screens may be different for other electrical systems or other monitored sources.

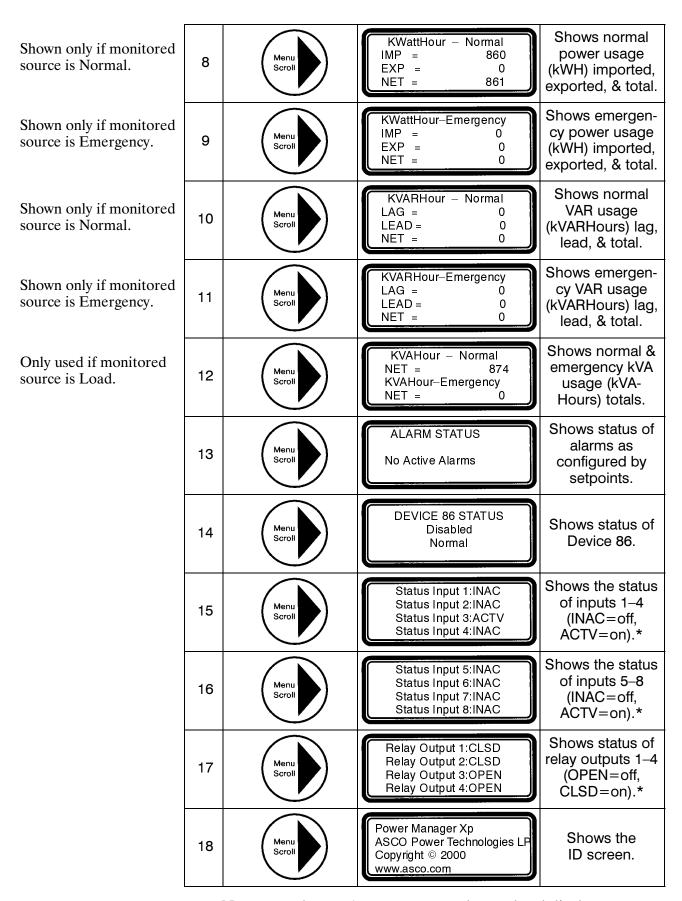
These screens vary depending on the type of system selected.

Not used for 1 Ø systems.

Not used for $3 \emptyset$, 3–wire or $1 \emptyset$, 2–wire systems.

Step	Press	Display Shows	Comment
1	Esc	POWER SYSTEM TOTAL 404 KW +1.00 PF 0 KVAR 60.00 Hz 404 KVA ATS°n NORM	Shows totals for kW, kVARs, kVA, PF, frequency, and position of the ATS.
2	Menu Scroll	AMPS V-LN V-LL A 1021 121 208 B 1021 121 208 C 1021 121 208	Shows current & voltage (line-to-neutral, line-to-line) all phases.
3	Menu Scroll	WATTS VARs VAS A 123K 0K 122 B 156K 0K 122 C 125K 0K 122	Shows power (kW), kVAR, & VA on all phases.
4	Menu Scroll	WATTS VARs PF A 123K 0K +1.00 B 156K 0K +1.00 C 125K 0K +1.00	Shows power (kW), kVAR, & power factor on all phases.
5	Menu Scroll	WATT DEMAND INST 0000 KW MAX 0000 KW 12/20/00 3:55	Shows Watt demand (instantaneous and maximum) and time stamp.
6	Menu Scroll	AVERAGE UNBAL AMPS 1127 26% V-LN 120 1% V-LL 209 1%	Shows average current & voltage (line-to-neutral & line-to- line) .
7	Menu Scroll	ADDITIONAL STATUS CT4 1046 AMPS	Shows neutral current if neutral is connected to Data Monitor.

(continued on next page)



^{*} Power Manager Xps that are connected to PC devices display user– definable status input names, relay labels (15 characters), status (4 characters), name (8 characters), and location (20 characters).

INDEX

Α

accessory numbers, 1–1 accuracy, 1–4 address, 3–6, 3–8 ASCOBus I & ASCOBusII, 3–6, 3–8 auxiliary contact, 2–2

B

backlighting, 3–10 baud rate, 3–6, 3–7, 3–8

C

cable, communication, 2-3 catalog numbers, cover cleaning, 1-2 clear energy, 3-10 clear max demand, 3-12 clear setup log, 3–21 connections, 2-2 **CAUTION** statement, 2–2 communication network, 2–3 current transformers, 2–2 ground, 2-3 output relays, 2-3 potential transformers, 2-2 power supply, 2–2 staus input, 2–3 tightening torque, 2–2 transformer connections, 2–2 communication, 3-6, 3-8 control power, 2–2 current inputs, 2–2 current levels, 4-1 current transformers, 2-2, 3-3 **DANGER** statement, 2–2

D

date and time setting, 3–18
Device 86 configuration, 3–15
Display Catalog 5220D, cover, 1–1,

Ε

electrical system type, 3–2 energy level, reset, 3–10 event log, 3–19

F

frequency, 1-4, 1-5, 4-1

H

Hi setpoint, KW demand, 3-17

initial setup, 3–1
inputs, 1–2, 1–5, 2–2, 4–2
introduction, 1–1
general information, 1–1
measurement conventions, 1–3
measurement specifications, 1–4
device ratings, 1–5

K

KW demand high / low setpoints and reset time delay, 3–17

KW setpoint configuration, 3-16

L

labeling, 2–2 Lo setpoint, KW demand, 3–17

M

measurement conventions, 1–3 measurement specifications, 1–4 Modbus RTU, 3–6, 3–8 mounting, 2–1

O

operation, 4-1

P

password selection, 3–1
potential transformers, 2–2, 3–3
power factor, 4–1
power levels, 4–1
power supply, 2–2
power system total, 4–1
protocol, 3–6, 3–8

R

ratings, 1–5
relay outputs, 2–3, 4–2
reset energy level, 3–10
reset event log, 3–10
reset maximum demand level, 3–12
reset time delay, KW demand, 3–17
RS–485 Serial Communication
Interface, 3–8

S

serial communication interface, 3–6, servicing, 1–2 setpoint, KW demand, 3-17 setpoint configuration, 3–14 setpoint output relay, 3–16 setup log, 3–20 SP-KW Demand, 3–17 SP-Output, 3-16 SP-Reset TD, 3-17 source to monitor, 3–2 status inputs, 2–3 settings communication, 3-6, 3-8 ct ratios, 3–5 electrical system type, 3–2 pt ratios, 3–5 reset energy level, 3-10 source to be monitored, 3-2

T

Transducer Catalog 5220T, cover, 1–1, 1–5 transfer switch position, 2–2, 4–1 **CAUTION** statement, 2–2

U

usage, 4-1

V

voltage inputs, 2–3 voltage levels, 4–1

W

watt demand, 1-1, 3-13, 4-1